

## Minerals Management Service, Interior

## § 216.57

the end of the month covered by the report.

[63 FR 26367, May 12, 1998]

### § 216.55 Gas Plant Operations Report.

(a) You must submit a Gas Plant Operations Report, Form MMS-4056, if you operate either:

(1) A gas plant that processes gas originating from an OCS lease or federally-approved agreement before the point of final royalty determination; or

(2) A gas plant that processes gas from an onshore Federal or Indian lease or federally-approved agreement before the point of final royalty determination, and MMS has asked you to submit a Form MMS-4056.

(b) You must submit a Form MMS-4056 for each calendar month beginning with the month gas processing is initiated.

(c) MMS must receive your completed Form MMS-4056 according to the following table:

If you submit your Form MMS-4054 . . .	We must receive your Form MMS-4056 by . . .
(1) Electronically .....	The 25th day of the second month following the month for which you are reporting.
(2) Other than electronically ..	The 15th day of the second month following the month for which you are reporting.

(d) Your report must show 100 percent of the gas.

(e) You are not required to file a Form MMS-4056 if:

(1) Your plant has not processed gas that originated from a Federal onshore, OCS, or Indian lease, or federally-approved agreement before the point of final royalty determination for 6 months; and

(2) You notified MMS in writing within 30 days after the end of the 6-month period.

(f) You must file a Form MMS-4056 when your plant resumes processing gas that originated from a Federal onshore, OCS, or Indian lease, or federally-approved agreement before the point of final royalty determination.

[64 FR 38124, July 15, 1999]

### § 216.56 Production Allocation Schedule Report.

(a) Any operator of an offshore Facility Measurement Point (FMP) handling

production from a Federal lease or federally-approved agreement that is commingled (with approval) with production from any other source prior to measurement for royalty determination must file a Production Allocation Schedule Report (Form MMS-4058). This report is not required whenever all of the following conditions are met:

(1) All leases involved are Federal leases;

(2) All leases have the same fixed royalty rate;

(3) All leases are operated by the same operator;

(4) The facility measurement device is operated by the same person as the leases/agreements;

(5) Production has not been previously measured for royalty determination; and

(6) The production is not subsequently commingled and measured for royalty determination at an FMP for which Form MMS-4058 is required under this part.

(b) You must submit a Production Allocation Schedule Report, Form MMS-4058, for each calendar month beginning with the month in which you first handle production covered by this section.

(c) MMS must receive your Form MMS-4058 according to the following table:

If you submit your Form MMS-4054 . . .	We must receive your Form MMS-4058 by . . .
(1) Electronically .....	The 25th day of the second month following the month for which you are reporting.
(2) Other than electronically ..	The 15th day of the second month following the month for which you are reporting.

[58 FR 45255, Aug. 27, 1993. Redesignated at 58 FR 64903, Dec. 10, 1993, as amended at 64 FR 38124, July 15, 1999]

### § 216.57 Stripper royalty rate reduction notification.

In accordance with its regulations at 43 CFR 3103.4-1, titled "Waiver, suspension, or reduction of rental, royalty, or minimum royalty," the Bureau of Land Management (BLM) may grant reduced royalty rates to operators of low producing oil leases to encourage continued production. Operators who have been granted a reduced royalty rate(s)